×	substituted figer	at of M	ands.	CARRELL F
•	Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IWR for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	PWB 42066	
	COMPLETION DATA: Date Well Completed 5/1966 OW WW TA GW OS PA	Location Inspected Bond released State of Fee Land	***************************************	
	Driller's Log 26-66 Electric Logs (No.) E-1 C Let Mi-L Sonic	GR GR-N M		TAN

.

7A5 5-1-92

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TF CATE*

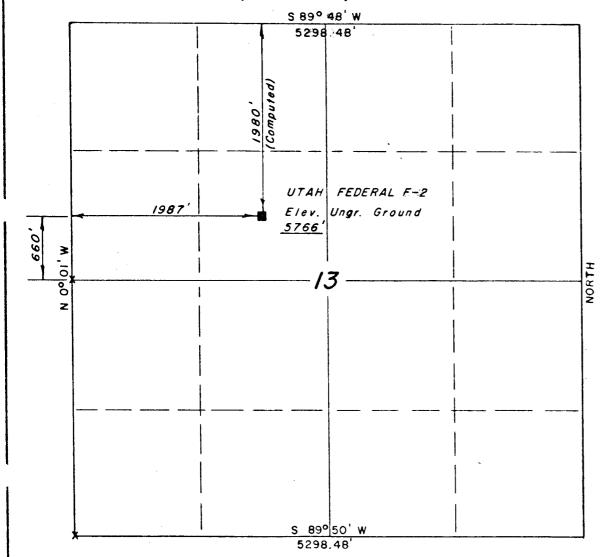
(Other instruc s on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMEN	T OF THE TITE	RIOR	1	5. LEANE	DEN IGNATIO	N ANE SER	IAL NO.
	GEOLG	OGICAL SURVEY			Utah	01417	1 1 0 1	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG BA	ACK	6. IF INDI	AN ALLOTT	EE OR TRIB	E NAMB
1a. TYPE OF WORK			•		7. 砂茶 A	GREEME R T	######################################	
	RILL 📑	DEEPEN 🗌	PLUG BAC	K ∐	10 H 4	io p	TO A	
b. TYPE OF WELL OIL	GAS TO OTHER		INGLE MULTIPL	• 🗀 🖘	S. EARM (RELEASE N	2	
2. NAME OF OPERATOR	WELL OTHER		ONEZONE	<u> </u>	5 00 2	Federa		
Sunray DX	Oil Company			ž.	9. WELL	hat indo	755	
3. ADDRESS OF OPERATOR				- - 1 8	9 8 3	2	es or prosei	
	729, Great Bend			300	<u> </u>	AND POOL,	Z 32 32	
4. LOCATION OF WELL (I	Report location clearly an	d in accordance with any	State requirements.*)	75.3	े रिक्रिकेट	Spyl	Bee X	xt. I
1980' FNL	and 1987' FWL o	f Section 13		୍ରି	11. 110c., 2	UNIVEY (S.	AREA S S	
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LOCATION TO NEARES PROPERTY OR LEASE LI	ST NE, FT.				IIS WOLL	Tio al	17.622 28.11.A (2.11.6	
(Also to nearest dright 18. DISTANCE FROM PRO	Bv	989'	1920 ROPOSED DEPTH	20. ROZA	TOP CABL	E ZOOLS	<u> </u>	
	DRILLING COMPLETED.	280'	5400 Breen River	_	Rotary	4	2 ž 5	
21. ELEVATIONS (Show wh			Assent Runes	, <u>B</u>	_	OT. DATE W	OSK, WALL	START*
	5	766' Ground		e Projection	4	-25-66	7.6% 7.6%	
23.	****	PROPOSED CASING AND	D CEMENTING PROGRA	M = =	§ 57 £	के इंद	\$ 0.E	
	AND VINEY BARRA BARRA			V Š	7. 5.	<u> </u>	- 2 2 3	
12-1/4 ¹¹	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- 19 G	QUANT	ITY OF CEMI		
7-7/8"	8-5/8" ² 4-1/2"	24#, J-55	400° 5400°	- } }	× 300	75. S300	5 × 5	- 8
///0	9-1/4	9.5#, J-55		7 5	2.45.4	g Qu	3	1000
		1		5 F	2006 2006 2006	- 38	5 XX	्यसंह
We pronose to	drill to 400°.	set 8-5/8", J-5	casine and sem	and 3		\$ 6 B.	5 Q 3	3
and BOP's will	be tested to 1	200 psi for 15 s	rinutes Drill	7-7/8	pole :		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
IES and Gamma	Ray-Senic-Calip	er logs. Set 4-	1/2". J-55 casi	ne			3400	۷.
and cement to	at least 500' a	bove uppermost p	ossible product	ive so	~	mpfat1	08	
procedure will	be determined	from log and DST	data.	òr: **	E 78	A TO	3 9 7	
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				3			3768	
		proposal is to deepen or p						roductive
zone. If proposal is to preventer program, if an		ally, give pertinent data	on subsurface locations and	l measuzed	and true	ertical den	ths Clive	blowout
24.	7			- - - - -	E S 2 5	77 13	5 Z Z N	
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(This space for Fed	eral or State office use)			#10	18: 300 300 300 300 300 300 300 300 300 30	in Spin		
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PERMIT NO.			APPROVAL DATE	`	8 2 K	F 2	1	
APPROVED BY		TTLE		13	DAG STORY DAG STORY		見る者	
	110-1111							

T7S, R24E, SLB&M



X = CORNERS LOCATED (Brass Caps)

PROJECT

SUNRAY D.X OIL CO.
WELL LOCATION UTAH FEDERAL F-2
LOCATED AS SHOWN IN THE SE 1/4NW 1/4, SEC 13, T7S, R24E, SL B & M,
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD HOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE SEST OF MY KNOWLEDGE AND SELIEF.

Malon and all

REGISTERED LAND SURVEYOR REGISTRATION № 2454 UTAH

REGISTERED LAND SURVEYORS - UTAH AND COL	ORADO	
	SCALE	DATE
History Commence & Lond Commence	' = 1000'	19 FEB , 1966
. Uintah Engineering 8 Land Surveying	PARTY	REFERENCES
BOX Q	NM - RD	GLO Township Plat
VERNAL, UTAH	WEATHER	FILE
· · · · · · · · · · · · · · · · · · ·	Cold-Clear	SHN RAY D-X OH

April 20, 1966

Sunray DX 011 Company P. O. Box 729 Great Bend, Kansas

> Re: Well No. Utah Federal "F"-#2, Sec. 13, T. 7 S., R. 24 E., Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Sunray DX Oil Company

Great Bend, Kansas

67530

District Office



P. O. Box 729

April 21, 1966

U. S. G. S. 8416 Federal Building 125 South State Street Salt Lake City, Utah

Re: Application for Permit to Drill
Form 9-331 C
Utah Federal "F" Well #2
Uintah County, Utah

Gentlemen:

Enclosed please find three copies of well location plat covering Sunray's Utah Federal "F" #2 located SE/4 NW/4, Sec. 13-7S-24E, Uintah County, Utah, which we failed to include with the subject application filed April 18, 1966.

Yours very truly,

SUNRAY DX OIL COMPANY
ORIGINAL SIGNED BY:
L. P. ELROD

L. P. Elrod Production Engineer

LPE/po Encl. (3)

cc: Oil and Gas Conservation Commission Salt Lake City, Utah (2 copies plat)

(May 1963)	DEPAR	U TED STATES RTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRI SATE* (Other instructions on re- verse side)	Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO. Utah 014171
		OTICES AND REPORTS oposals to drill or to deepen or plug LICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAM
1. OIL [7] (GAS NOTHE		<i>pps</i>	7. UNIT AGREEMENT NAME
2. NAME OF OPER				8. FARM OR LEASE NAME
3. Address of or		t Bend, Kansas 67530	}	9. WELL NO.
4. LOCATION OF W See also space At surface		on clearly and in accordance with any	y State requirements.*	10. Field and Pool, OR WILDCAT Powder Springs
1980' PM	L and 1987'	FVL of Section 13		Sec. 13-175-R24
14. PERMIT NO.		15. ELEVATIONS (Show whether D 5766 Gro	•	12. COUNTY OR PARISH 13. STATE
16.	Check	Appropriate Box To Indicate I	Nature of Notice, Report, or C	Other Data
	NOTICE OF IN	TENTION TO:	SUBSEQU	UENT REPORT OF:
TEST WATER : FRACTURE TRE SHOOT OR ACI REPAIR WELL	GAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well
17. DESCRIBE PROPE proposed we nent to this	ork. If well is dir	OPERATIONS (Clearly state all pertine ectionally drilled, give subsurface locations)	ent details, and give pertinent dates,	letion Report and Log form.) including estimated date of starting ar al depths for all markers and zones per
		m 5-3-66. Drilled 12-		at 8-5/8" OD, 24#,
J-55 cas 5-4-66.	ing at 388'	with 275 sm. 50-50 Po . Tested casing and 8 471'.		
J-55 cas 5-4-66.	ing at 388'	. Tested casing and B		
J-55 cas 5-4-66.	ing at 388'	. Tested casing and B		
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J-55 cas 5-4-66.	ing at 388'	. Tested casing and B		
J-55 cas 5-4-66.	ing at 388'	. Tested casing and B		

TITLE

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

DATE _

DATE _

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of company Sunray DX 011 Company	D	lat.e
Jame of Drilling (ontractor		
-	•	o. Field
Well Name and Number West Federal Pange		Springs Area
Section 14 Twomship Range		
Driller H. H Mus		
Toolpusher Fresent Toolpusher	light-Not on lo	cation
Date of last lost-time accident four scoths		
tems causing lost-time accidents that have been	corrected, or	which need to be corrected.
Tong jaw slipped and with neight - Not in	ljured serious l	
Accidents or near accidents that have recently o	ccured on rig.	Mone since a rove.
	and the transfer of the transf	
Any new employees is crew Have instruct	ions been give	n the new crew members
	(Good) Yes	(Poor) No
Escape Lire and Slide	Addition to the state of the st	- * (1)
Laddern Side Rails, Steps		Tag Cappana continues of the Cappana
Maniana in action de la compansión de la	THE REPORT OF A PROPERTY ASSESSMENT OF	*(2)
Rotary Drive Guard		tes, applications of the
Lines	korking	1200 pet,OK - Tested > 5000
General Housekeeping		I made designation accordance community
Edwar Aid Kit ocana varance and a caraca and a caraca	A CONTRACTOR OF THE PARTY OF TH	The state of the s
Diswort Fc. venter		* (-\$)
Cathead · · · · · · · · · · · · · · · ·	Name (Artist of Marie and Artist of	perior many analytic of American Pro-
Unsafe practices that might cause a mishap, and	recommendation	s made for a safe method
of doing the job Rone visitie.		
Drillers, Toolpushers or Drilling Superintenden	ts reactions	Very cooperative
Remarks (1) Escape line not up - taken care of t		
(2) Beits on pump motor need a guard - Driller		
(3) Pipe ram on blowout preventer worked okay,	however, hydro	lic fluid leaked from
several pipe connections. This situation t	sas corrected w	ille on location.
NOTE: Oriller stated he was satisfied with prese		
equipment. Also, he had no complaints regarding	working condi	£1000.
Deputy inspector PAUL W. BURCHELL - UTAH OIL &	GAS CONSERVATI	ON COMMISSION
MEDULY INSPECTOR '		

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Ope	erator <u>Sun</u> r	ay DX Oil Comp	any Addr	P. O. Bo	x 729 nd, Kansas ^{Phone} SW 3-3581
		•	Company Addr	1730 Gle	narm Place
Lo	cation <u>se</u> {	NW & Sec. 13	T. 7 xX R. 24 E S	U inta h	County, Utah.
Wa	ter Sands:				
	De	epth	Volum	<u>ne</u>	Quality
	From	То	Flow Rate	e or Head	Fresh or Salty
1	4828	4848	26 BI	PH	Salty
2	5095	5107	5.5	ВРН	Salty
3.	5244	5316	44 BI	?н	Salty
4.	No fresh w	ater sands enc	ountered		
5.					
				(Continue	d on reverse side if necessar

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analaysis has been made of the above reported zone, please forward a copy along with this form.

CAC.

PLUGGING PROGRAM FORM

Name of Company Sunray DX Oil Company Verbal Approval Given To:
Well Name: Utah Federal F-2 Sec. 13 T. 7 R. 24 County: Hintah
Verbal Approval was given to plug the above mentioned well in the following manner:
5195'-5285' with 30 sacks cement 4777'-4867' with 30 sacks cement 2445'-2535' with 30 sacks cement 343'- 433' with 30 sacks cement 5 to 10 sacks cement with marker at the top of surface.
Wasatch: 5290' Green River 4812'
Total Depth: 5316' 7 7/8' Hole
Date Verbally Approved: Wilnest Signed:

Form 9-331 (May 1963) DEPAR	U ED STATES RTMEN: OF THE INTERIO GEOLOGICAL SURVEY	SUBMIT IN TR (Other instruction. re- OR verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. Utah 014171
SUNDRY NO Do not use this form for pro- Use "APPL	OTICES AND REPORTS Coposals to drill or to deepen or plug be LICATION FOR PERMIT—" for such pre-	ON WELLS ack to a different reservoir. oposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Dry Hole		8. FARM OR LEASE NAME
Sunray DX Oil Company	7		Utah Federal "F"
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 729, Great	Bend, Kansas on clearly and in accordance with any 8	State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Powder Springs
1980' FNL and 1987	7' FWL of Section 13		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13-T7S-R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	S.L.B.&M. 12. COUNTY OR PARISH 13. STATE
11. 12	5779.5' K.B.		Uintah Utah
16. Chack	Appropriate Box To Indicate No	ature of Natice Report or C	
NOTICE OF IN			ENT REPORT OF:
	[REPAIRING WELL
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other)	as multiple completion or Wall
(Other)		Completion or Recompl	of multiple completion on Well etion Report and Log form.)
proposed work. If well is direction to this work.) * 8-5/8'' OD, 24#, J-55	casing was set at 391' '8" hole was drilled to	and cemented to surf	including estimated date of starting any i depths for all markers and zones pertiace w/275 sacks
50-50 Pozmix. A 1-1/	o note was drifted to	5310 •	
Plugged and abandoned	this well by placing 3	30 sacks cement plugs	from 5285 to 3 3
	2535'-2445' and 433'-343		nd dry hole marker
was installed in the	top of the surface pipe	• • • • • • • • • • • • • • • • • • •	program is a property of the control of the property of the pr
			ក្រុស្តីឈ្នួន ប៉ុន្តា ស្ទុធ្វី មិ
18. I hereby certify that the foreign	g is true and correct		
SIGNED J. Northcut		rict Engineer	DATE 5-24-66
(This space for Federal or State	 		- 병원일부의 남편 교육교학
APPROVED BY	TITLE		PATE
CONDITIONS OF APPROVAL, II	FANY:		DATE DATE DE LE

AMOUNT PULLED 8-5/8" 24# J-55 391" 12-1/4" 275 sx. Pozmix w/3% HA-5 None LINER RECORD None SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) None None None None											
DEPARTMENT OF THE INTERIOR STATE THE GENERAL SURVEY WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1s. TYPE OF WELL: ONLY WALL OF THE COMPLETION OF THIS COMPLETION REPORT AND LOG* 1s. TYPE OF COMPLETION: WALL OF THE COMPLETION OF THIS COMPLETION OTHER OF THIS WALL IN THE OF ORDER OF THIS COMPLETION: WALL OF THE COMPLETION OF THIS COMPLETION OF THIS COMPLETION OF THIS COMPLETION. P. O. BOX 729. Great Bend, Kansas P. O. BOX 729. Great Bend, Kansas At surface 1980.* FNL and 1987.* FWL of Section 13 At top prod. interval reported below At total depth 14. PREMIT NO. DATE INDUSTRY OF THIS COMPLETION. 15. DATE SPUDDED 15. DATE T.O. RECEIDS 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP. RES. Rt. OS. PTC.) 15. DELTY COMPLETION. 25. TYPE DEPORT ON THIS COMPLETION.—TOT, BOTTON, NAME (MD.AND TW). 26. TYPE DELECTION OF THIS COMPLETION.—TOT, BOTTON, NAME (MD.AND TW). 27. WAS WELLOW ON THE NAME OF THIS COMPLETION.—TOT, BOTTON, NAME (MD.AND TW). 28. CASING RECORD NOR. 29. ACID. SHOT, FRACTURE, CEMENT SUCKED. BILE TOP (MD) DOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. SILES TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) BOTTON (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILE TOP (MD) ACKES CEMENT, BASEN (MD) ADDRESSED OF THE RECORD NOR. BILL THE TOP OF THE TOP THE TOP THE TOP THE TOP T	Form 9-330 (Rev. 5-63))							B1	orm approve	ed. u No. 42–R355.5.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1s. TYPE OF WELL: ONL						ERIOF	₹ :	structions or	1 2	IGNATION A	ND SERIAL NO.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*		C	SEOLOGI	CAL SU	RVEY	-			Utah 0	14171	A 1 (1)
NETTE OF COMPLETION: WARD OVER PASS PASS PASS DIPPY D			OR RECO	OMPLET	ION R	EPORT	AND	LOG*	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME
NOME OF THE COMPLETION AND STATE PRODUCT OF THE COMPLETION TON, BOTTON, NAME (MD, AND STATE) 2. MANDE OF OFFERTOR SURTARY DX 041 Company 3. ADDRESS OF OFFERTOR P. O. BOX 729. Great Bend. Kansas 10. FIELD LAND FOOL, OR WILDCAT PONDER SPECIAL BEND. At surface 1980' FNL and 1987' FWL of Section 13 At top prod. Interval reported below At total depth 14. FERMIT NO. DATE 1880ED 15. DATE 1890ED 16. DATE 1890ED 16. DATE 1890ED 17. DATE 1890ED 18. BLEVATIONS (DF, RES), RT, OR, FTC.) 19. BLEV. CASHOLIADE 5-3-66 5-15-66 5-19-56 5-19-66 5-19-66 5-19-66 5-19-66	1a. TYPE OF WELL	L: OIL WEL	L GAS WELL	. D	RY X	Other	<u>; </u>		7. UNIT ACRE	SMENT NAM	(16)
S. ADDRESS OF OPPRATORS P. O. BOX 729. Great Rend. Kansas 1. O. BOX 729. Great Rend. Kansas 4. Location of will. (Report location clearly and in accordance with any State requirements)* At surface 1980; FNL and 1987; FWL of Section 13 At top prod. interval reported below At total depth 14. FERMIT NO. DATE INSUED 15. DATE SPUDDED 16. DATE TID. BEACHED 17. DATE.COMPL. (Ready to prod.) 18. SLEVATIONS (DF. REB. RT. G., ETC.)* 18. DATE SPUDDED 18. DATE SPUDDED 18. DATE SPUDDED 19. DATE INSUED 19. DATE INSUED 10. DATE INSUED 11. DATE. OR. P. C. S. L. B. 6M. 14. FERMIT NO. DATE INSUED 15. DATE SPUDDED 16. DATE T.D. BEACHED 17. DATE.COMPL. (Ready to prod.) 18. SLEVATIONS (DF. REB. RT. G., ETC.)* 19. DATE INSUED 10. DATE INSUED 11. DATE. OR. P. C. S. L. B. 6M. 11. DATE. REPUDDED 12. CASING RECORD. (Report all strings set in well) 15. DATE SINCE INSUED 16. DATE T.D. REACHED 17. DATE.COMPL. (Ready to prod.) 18. SLEVATIONS (DF. REB. RT. G., ETC.)* 19. DATE INSUED 10. DATE INSUED 11. DATE. REPUBDED 12. CARING RECORD. (Report all strings set in well) 15. DATE SPUDDED 16. DATE SPUDDED 17. DATE.COMPL. (Ready to prod.) 18. SLEVATIONS (DF. REB. RT. G., ETC.)* 17. DATE. SPUDDED 18. DATE INSUED 19. DATE INSUED 19. DATE INSUED 10. AREA. T. G., ETC.)* 10. SLEV. CARING RECORD. (Report all strings set in well) 10. DATE INSUED 10. AREA. TOP. S. DATE. CARING RECORD 10. NO 26. TURING RECORD NO 27. WAS WELL (CRED.) 28. CASING RECORD (Report all strings set in well) 29. CASING RECORD (Report all strings set in well) 20. TURING RECORD NO 20. TURING RECORD NO 21. DATE. SAT. (MD) 22. TURING RECORD NO 23. PRETE SAT (MD) 24. PRODUCTIONAL LIBER 25. DATE. SAT. TOP. S. DATE. SAT. (MD) 26. TURING RECORD NO 27. WAS WELL CORD. 28. CASING RECORD NO 29. DATE. SAT. SAT. TOP. S. SAT. TOP. S. SAT. TOP. SAT. TOP	WEW _	WORK DEEL				Other	300		_		
Suntay DV OIL Company A ADDRESS OF OPERATOR P. O. BOX 729. Great Bend. Kansas 10. Field AND POOL, OR WILDCAT P. O. BOX 729. Great Bend. Kansas 10. Field AND POOL, OR WILDCAT At surface At out of the second	2. NAME OF OPERATO	or			n: :3	3				deral '	'F''
P. O. BOX 729, Great Bend, Kansas 4. Location of well. (Report location clearly and in accordance with any State requirements)* At sorticac 1980, FNL and 1987, FWL of Section 13 At top prod. interval reported below At total depth At total depth At total depth At total depth 14. Fermit No. Date IBSUED 15. Date RPUDDED 16. Date to. reached 17. Date Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 18. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res., r. d.). The Compt. (Ready to prod.) 19. Elevations (Dr. res.,			ny						9. WELL NO.		and the second
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24. FRODUCING INTERVAL(8), OF THIS COMPLETION—TOF, BOTTOM, NAME (MD_AND TVD)* DRY DRY 1. Survey Madds 1. Vas well cored No 26. Type electric and other loos win Induction—Electrical—Sonic—Gamma Ray 28. Casing record (Report all strings set in well) Casing size weight, Lb./ft. Depth set (MD)Hole-size cementing record amount pulled 8-5/8" 24# J-55 391* 12-1/4" 275 sx. Pozmix w/3% HA-5 None 29. Liner record None 30. Tubing record None size top (MD) Bottom (MD) sages cement* screen (MD) size Depth set (MD) packer set (MD) 31. Perforation record (Interval, size and number) Depth interval (MD) Amount and kind of material used None	The state of the s	21. 1200	- in					DRILLED BY	l v		
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PROD'N. FOR TEST PERIOD DATE OF TEST CHOKE SIZE GAS-MCF. WATER-BBL. GAS-OIL RATIO HOURS TESTED 00 OIL BBL. CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) GAS-MCF. WATER FLOW. TUBING PRESS. CASING PRESSURE TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE District Engineer

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SIGNED

DATE _5-24-66

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Rederal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. should be listed on this form, see item 35. and/or State office.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions. or Federal office for specific instructions.

State

Consult local

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Fem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Fem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Side

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n Reverse

	TOP	TH TRUE VERT. DEPTH			31																i (i	IHP 2553 psi	1101 / 11/ 47
	NAN SERVICE	MEAS, DEPTH	13	Green River 2495	-	Wasatch 5137	2	7	 aes	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	To the second se	77	(A)	500 (S	100 100 100 100 100 100 100 100 100 100	101 101 101 101 101 101	3		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	000 200 200 200 200 200 200	r in Vi	muddy sulphur water,	CTOR
N, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	No cushion, weak blow, rec. 50' mud. IHP	02 psi, IFP (15 min), 21 psi, ISIP	1715 psi, FFP (1 hr) 58 psi, FSIP (1 hr) G	1442 psi, FHP 2402 psi		No cushion, opened 15 min w/good blow, SI	1 hr., opened 1 hr. w/good blow. Rec.	2130' sulpher water. IHP 2402 psi, IFP (15 min)	psi, ISIP (1 hr) 1894 psi, F	924 psi, FSIP (1 hr) 1856 psi, FHP 2402 psi		cushion, strong blo	min)	FFP (45 min) 1546 psi, FSIP (45 min) 1943 psi,	FHP 2590 psi.		No cushion, weak blow, rec. 100' mud.	IHP 2421 psi, IFP (15 min) 30 psi, ISIP	(1 hr) 1696 psi, FFP (1 hr) 77 psi, FSIP	FHP 2421 psi	No cushion, weak blow, rec. 90' mud and 440' m	THE THE COURT OF THE PARTY OF THE COURT OF THE PERTY OF T
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